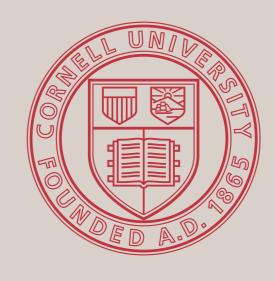
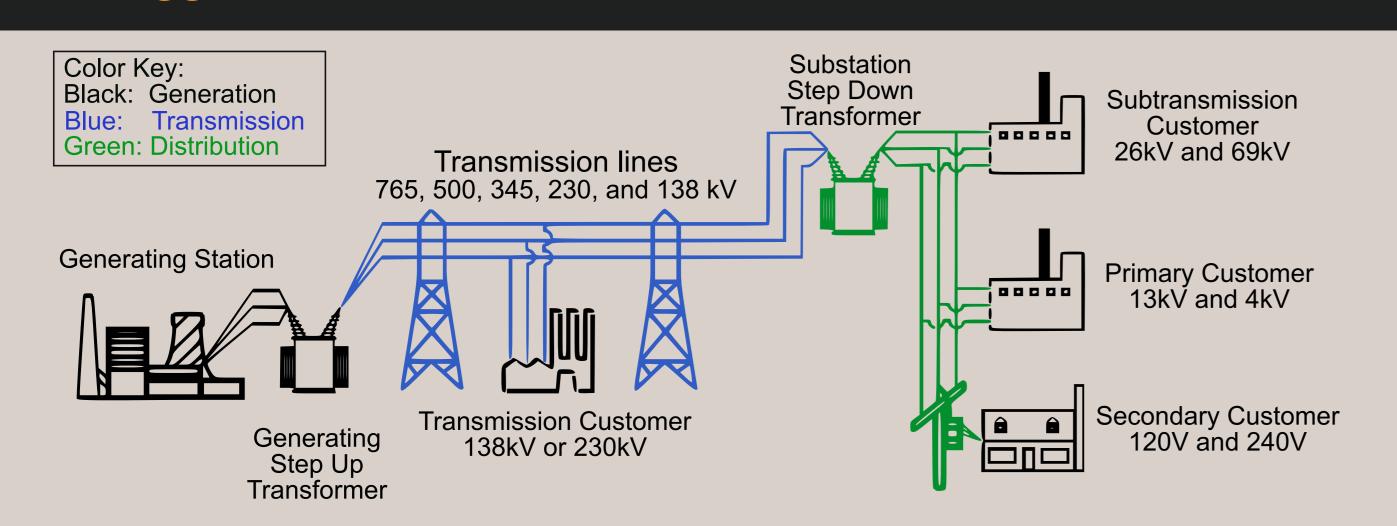
# FLiER: Practical Topology Error Correction Using Sparse PMUs

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## The Biggest Machine in the World: US Power Grid



- ► Many threats: lightning, line overheating, de-synchronization, ...
- ► Reliable diagnostics help operators respond
  - ▷ Input: Models + sensor data (SCADA and PMUs)
  - Dutput: Computed state estimates
- ► Our work: a new approach to diagnosing line failures quickly

#### **Monitoring Systems**

- ► SCADA
- ▷ Non-synchronized measurements every 2–4 seconds
- ▷ Useful for reporting power flows (vs voltage phasors)
- Voltage and currents are inferred from power flows (state estimation)
- ➤ Syncrophasors / Phasor Measurement Units (PMUs)
- Directly report voltage and current angles and magnitudes
- ▷ Synchronized measurements at 30–60 samples / second
- Partial observability in most places

#### **Steady-State Power Flow Equations**

$$H(v; Y) = s$$

- ► *v* is a vector of voltage magnitudes and angles
- ► *s* is a vector of real/reactive power
- ► Y is the system admittance matrix
- ightharpoonup H is linear in Y, nonlinear in V

#### **PMU Line Failure Diagnosis**

- ► Complete network state estimate initially known
- ► Line fails shortly after state estimate
- ▷ Assumption 1: Supply / demand remain roughly fixed
- ▷ Assumption 2: Only one line fails (for now)
- ▶ PMUs measure part of voltage change  $E\Delta v$
- ► Goal: Find failed line from  $E\Delta v$
- ▶ Approach: Compare  $E\Delta v$  to simulated failure "fingerprints"
- ▷ One power flow solve per candidate expensive!

## **Trick 1: Fast Linear Approximation**

Let  $Y = Y + \Delta Y = \text{post-failure admittance}$ . Linearize about old v:

$$(J+A) \delta v \approx -H(v;\Delta Y)$$

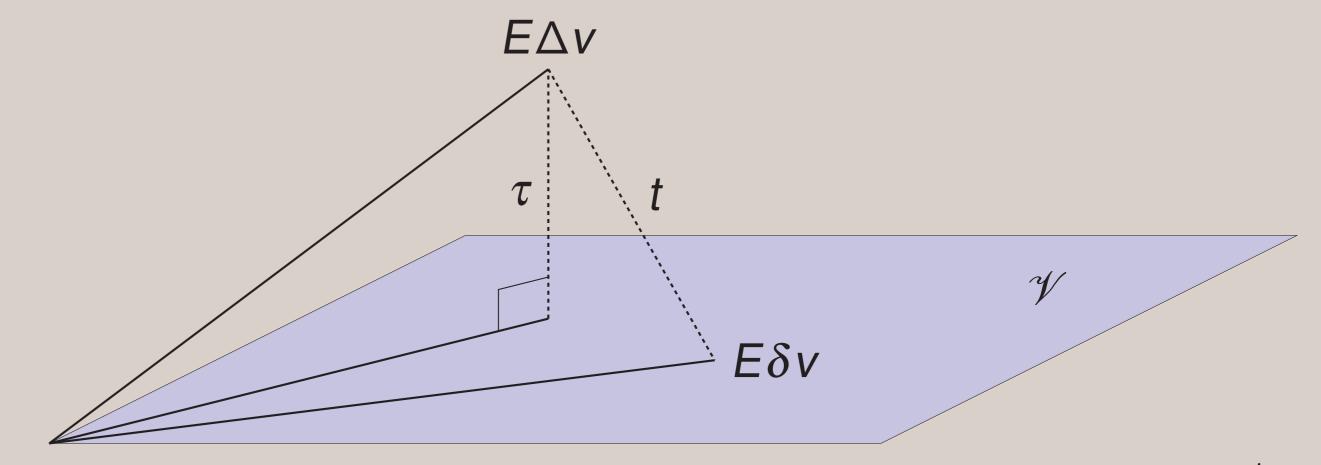
where

$$J = \frac{\partial H(v; Y)}{\partial v}$$

$$A = \frac{\partial H(v; \Delta Y)}{\partial v}$$

- ► A is sparse:  $A_{kl}$  nonzero only if  $\{k,l\}$  adjacent to failed line
- ► A is *low rank*: Total rank is at most 3
  - ▷ Apply  $(J+A)^{-1}$  quickly given factorization of J (Sherman-Morrison-Woodbury)
- ► Cost per fingerprint: a few linear solves with a factored matrix

#### Trick 2: Filtering through Subspace Bounds

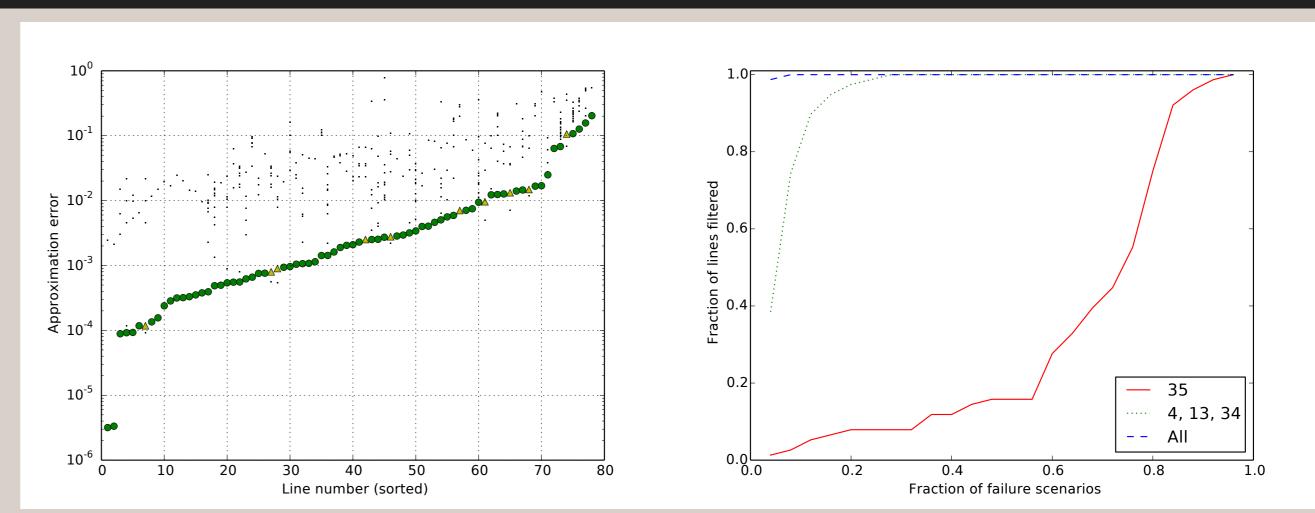


- ►  $E\delta v$  belongs to  $\mathscr{V}$  a 3D space spanned by columns of  $EJ^{-1}$
- $\Rightarrow t \equiv \|E\Delta v E\delta v\| \leq \tau \equiv \min_{w \in \mathscr{V}} \|E\Delta v w\|.$
- ightharpoonup Computing  $\tau$  is much cheaper than computing t
  - $\triangleright EJ^{-1}$  involves # sensors solves with J
  - $\triangleright \tau$  for any line is cheap once  $EJ^{-1}$  formed
- $\triangleright$  t for each line requires a few linear solves.

#### FLiER: Fingerprint Linear Estimation Routine for Line Failures

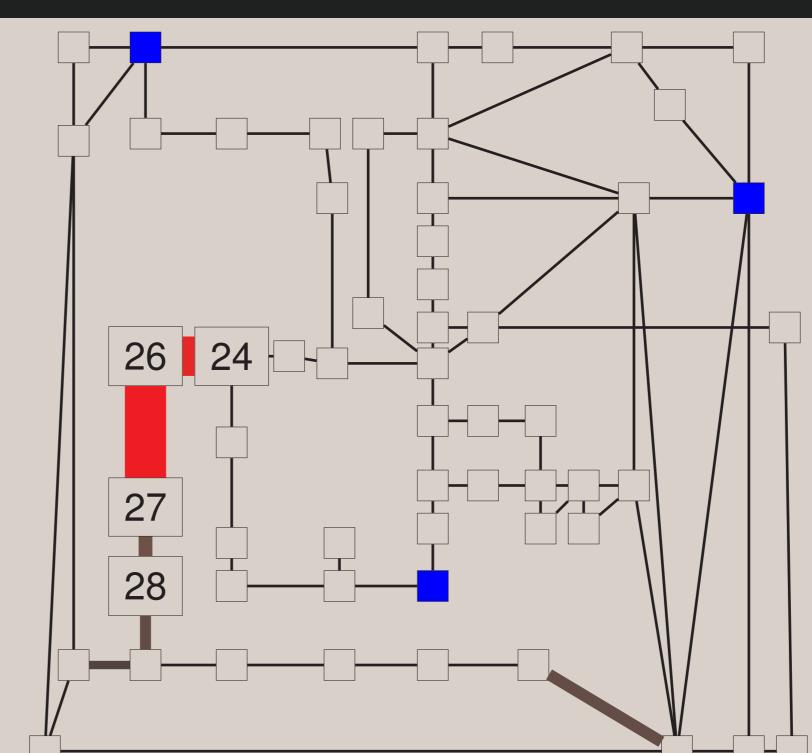
- ► Compute  $EJ^{-1}$
- ► Compute  $\tau_{k\ell}$  for each line  $(k,\ell)$
- ► Sort lines by ascending  $\tau_{k\ell}$
- ►  $t_{\min} = \infty$
- For each line  $(k, \ell)$  in order
- $\triangleright$  If  $au_{k\ell} > t_{\min}$ , return line
- $\triangleright$  Compute  $t_{k\ell}$
- $\triangleright$  If  $t_{k\ell} < t_{\min}$  then update  $t_{\min}$ , set line =  $(k,\ell)$

## Results: Accuracy and Filter Effectiveness



- ► Left: 77 line failure tests on IEEE 57-bus network
  - ▶ Three PMUs used for measurement
  - ▷ 68 lines correctly identified (green dots)
  - ▷ 9 lines misdiagnosed, but among three lowest scores (triangles)
- ▷ Black dots indicated other computed t values
- ► Right: Effectiveness of filter with PMUs on 1, 3, or all nodes

## **Results: An Identification Failure**



IEEE 57-bus network PMUs at blue nodes

Line (24,26) fails Line (26,27) diagnosed Thickness  $\propto t^{-1/2}$ 

Not right, but close!

## For More

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