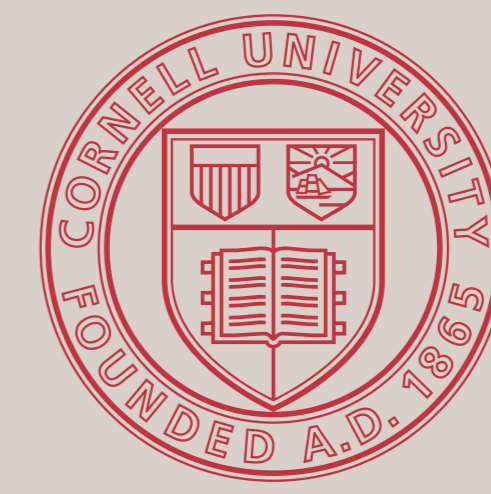


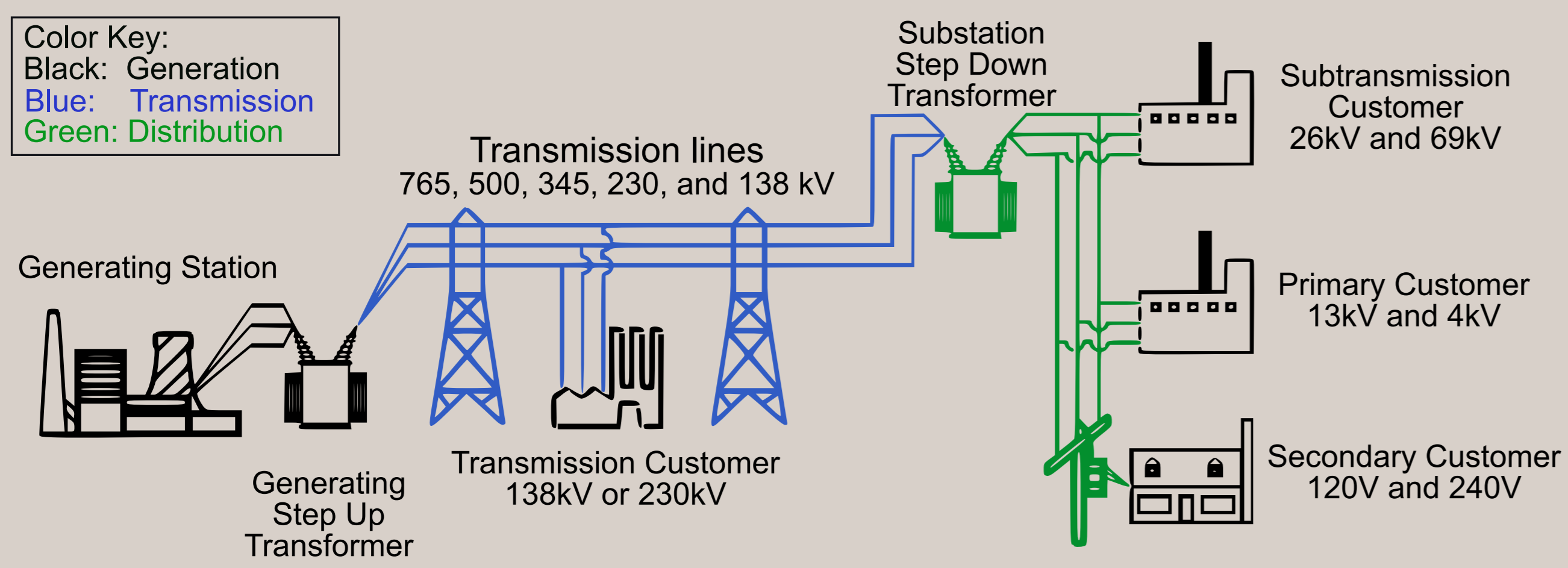
FLiER: Practical Topology Error Correction Using Sparse PMUs

Colin Ponce David Bindel
Computer Science



Cornell University

The Biggest Machine in the World: US Power Grid



- ▶ Many threats: lightning, line overheating, de-synchronization, ...
- ▶ Reliable diagnostics help operators respond
 - ▷ Input: Models + sensor data (SCADA and PMUs)
 - ▷ Output: Computed state estimates
- ▶ Our work: new approach to fast topology change diagnosis

Monitoring Systems

- ▶ SCADA
 - ▷ Non-synchronized measurements every 2–4 seconds
 - ▷ Useful for reporting power flows (vs voltage phasors)
 - ▷ Complete observability in transmission grid
 - ▷ Voltages/currents inferred from power flows (state estimation)
- ▶ Synchrophasors / Phasor Measurement Units (PMUs)
 - ▷ Directly report voltage and current angles and magnitudes
 - ▷ Synchronized measurements at 30–60 samples / second
 - ▷ Partial observability in most places

Steady-State Power Flow Equations

$$H(v; Y) = s$$

- ▶ v is a vector of voltage magnitudes and angles
- ▶ s is a vector of real/reactive power
- ▶ Y is the system admittance matrix
- ▶ H is linear in Y , nonlinear in v

PMU Topology Diagnosis

- ▶ Complete network state estimate initially known
- ▶ Topology change shortly after state estimate
 - ▷ Assumption 1: Supply / demand remain roughly fixed
 - ▷ Assumption 2: Only one change (for now)
- ▶ PMUs measure part of voltage change $E\Delta v$
- ▶ Goal: Find topology change from $E\Delta v$
- ▶ Approach: Compare $E\Delta v$ to simulated failure “fingerprints”
 - ▷ One power flow solve per candidate – expensive!

Trick 1: Fast Linear Approximation

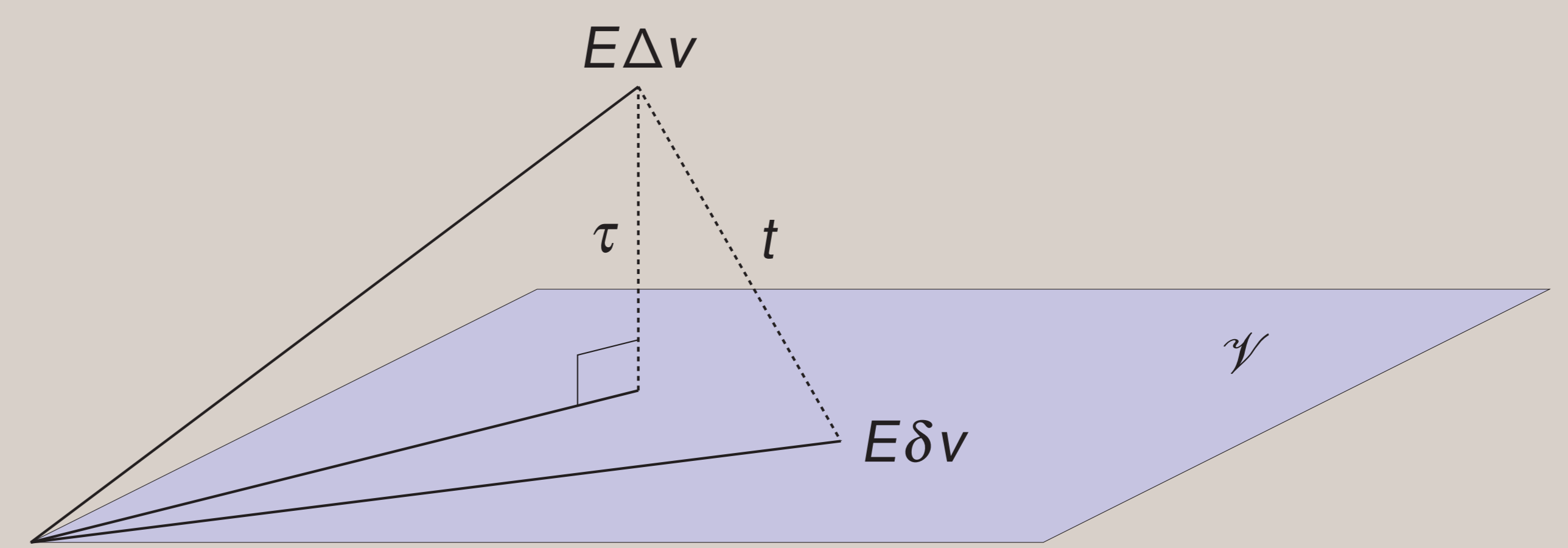
Model changes in line/breaker status with new slack variables. Linearize new equations about old v :

$$\begin{bmatrix} J & U \\ V^T & D \end{bmatrix} \begin{bmatrix} \delta v \\ \lambda \end{bmatrix} = \begin{bmatrix} -r \\ b \end{bmatrix}$$

where $J = \partial H(v; Y) / \partial v$ is the pre-failure Jacobian.

- ▶ J remains constant; re-use factorization
- ▶ Different border U, V^T, D for each contingency
- ▶ Models line breaker change or substation reconfiguration
 - ▷ \equiv inverse matrix modification lemma in line status case
- ▶ Border is *sparse* and *low rank* (2-3 rows/columns)
- ▶ Cost per fingerprint: a few linear solves with a factored matrix

Trick 2: Filtering through Subspace Bounds



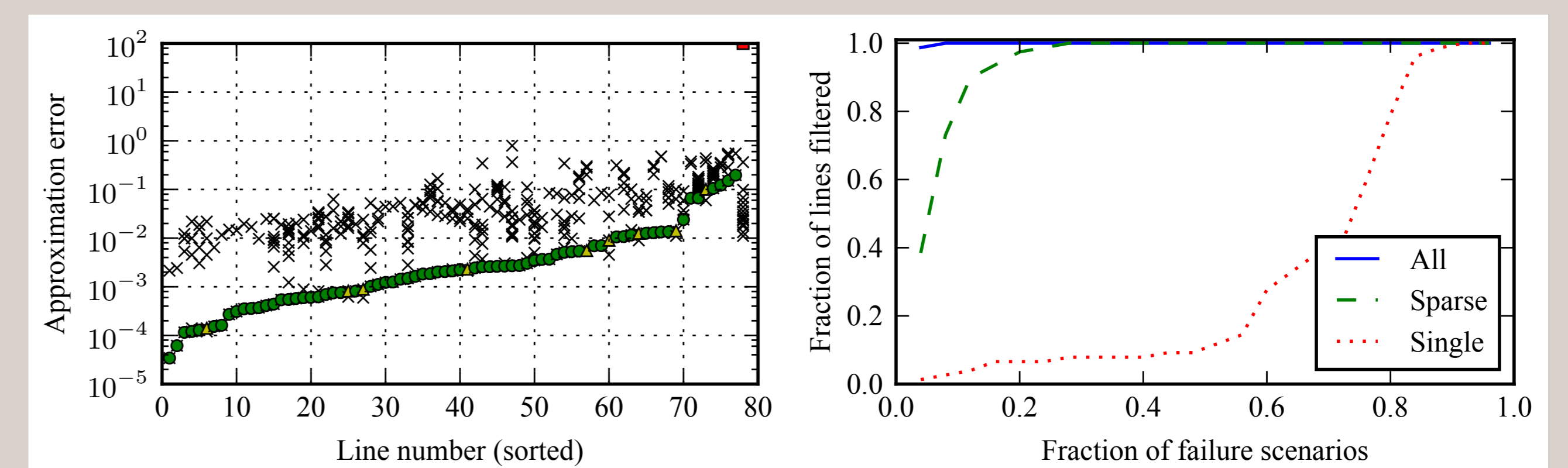
- ▶ $E\delta v$ belongs to $\mathcal{V} = \mathcal{R}(EJ^{-1}U)$ spanned by few columns of EJ^{-1}
 - $\implies t \equiv \|E\Delta v - E\delta v\| \leq \tau \equiv \min_{w \in \mathcal{V}} \|E\Delta v - w\|$.
- ▶ Computing τ is much cheaper than computing t
 - ▷ EJ^{-1} involves # sensors solves with J
 - ▷ τ for any change is cheap once EJ^{-1} formed
 - ▷ t for each change requires a few linear solves.

FLiER: Fingerprint Linear Estimation Routine

Line failure case:

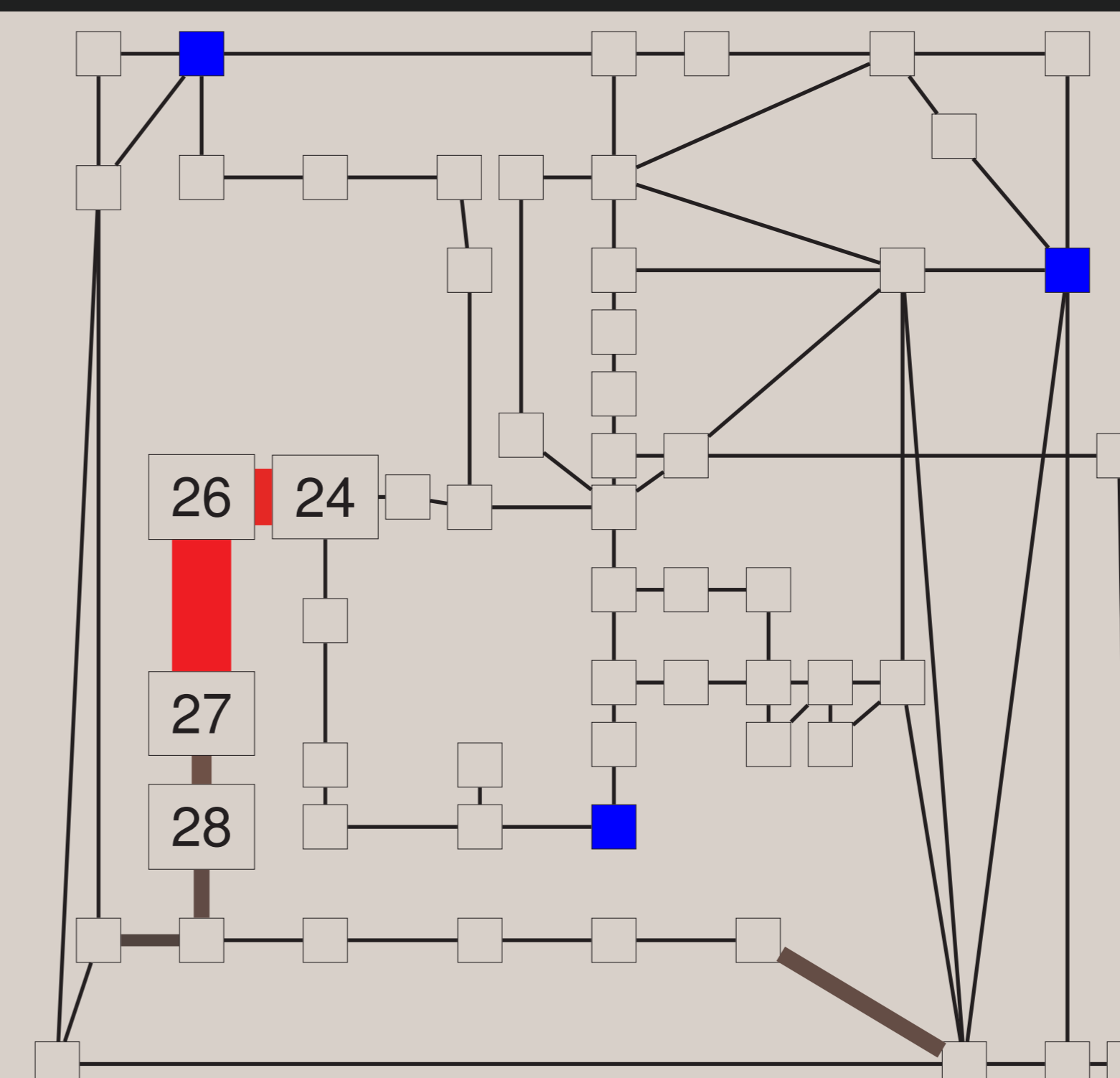
- ▶ Compute EJ^{-1}
- ▶ Compute τ_{kl} for each line (k, ℓ)
- ▶ Sort lines by ascending τ_{kl}
- ▶ $t_{\min} = \infty$
- ▶ For each line (k, ℓ) in order
 - ▷ If $\tau_{kl} > t_{\min}$, return line
 - ▷ Compute t_{kl}
 - ▷ If $t_{kl} < t_{\min}$ then update t_{\min} , set line = (k, ℓ)

Results: Accuracy and Filter Effectiveness



- ▶ Left: 77 line failure tests on IEEE 57-bus network
 - ▷ Three PMUs used for measurement
 - ▷ 68 lines correctly identified (green dots)
 - ▷ 9 lines misdiagnosed, but among three lowest scores (triangles)
 - ▷ Black crosses indicated other computed t values
- ▶ Right: Effectiveness of filter with PMUs on 1, 3, or all nodes

Results: An Identification Failure



IEEE 57-bus network
PMUs at blue nodes
Line (24,26) fails
Line (26,27) diagnosed
Thickness $\propto t^{-1/2}$
Not right, but close!

For More

Colin Ponce and David Bindel
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